

FREEDM **SYSTEMS CENTER**

FREEDM Center Highlights

Prof. Iqbal Husain
ABB Distinguished Professor
Center Director

Prof. Srdjan Lukic
Deputy Director

Prof. Mesut Baran
Education Director

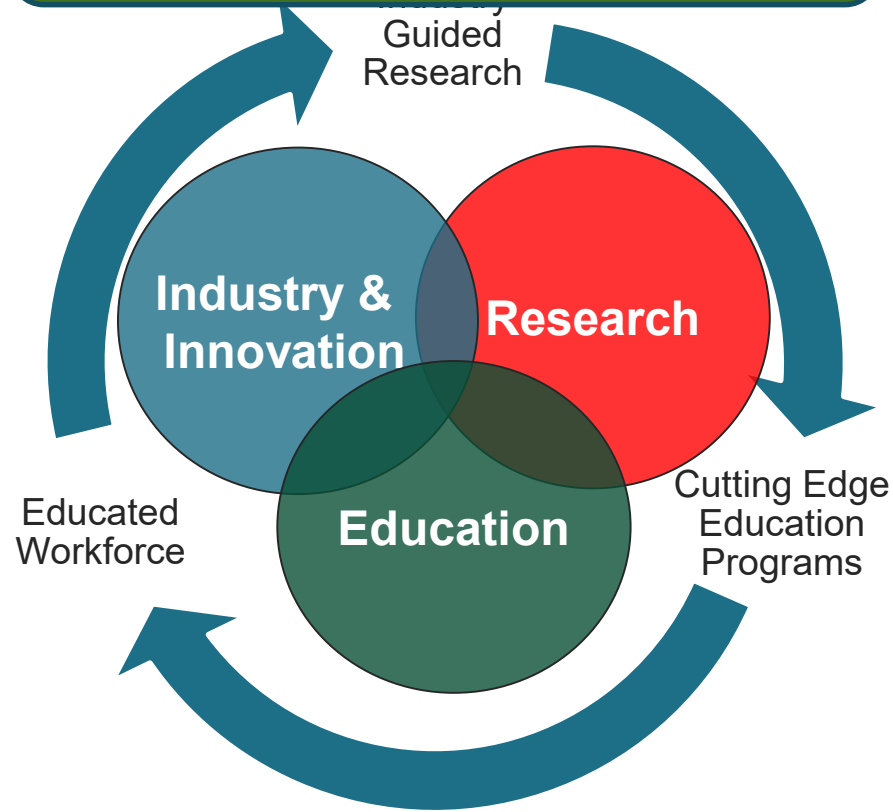
Ken Dulaney
Industry Director

NC STATE
UNIVERSITY

Annual Symposium 2023



**FREEDM Established in 2008
Graduated from NSF in 2019**

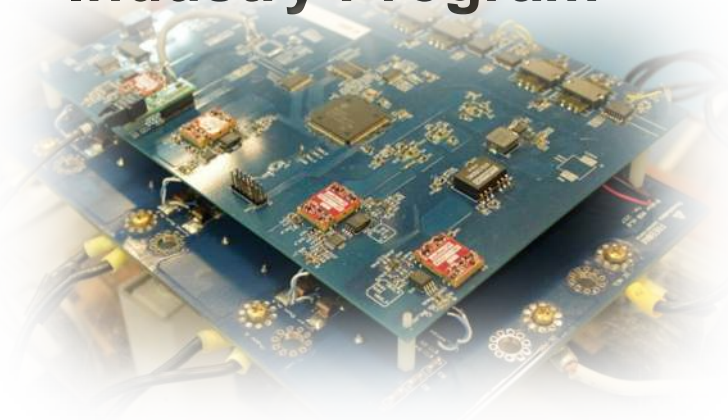


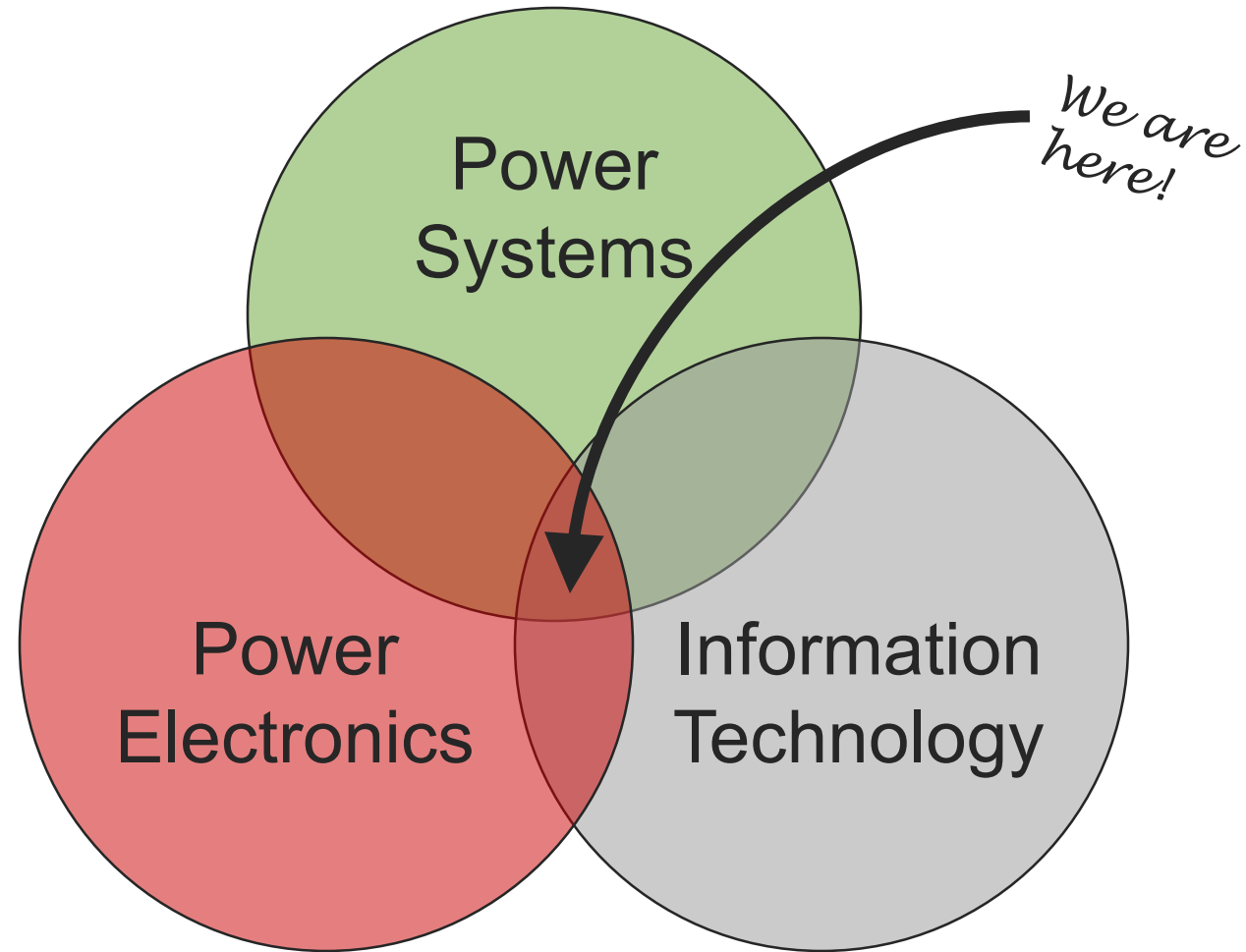
**Research Theme: Renewable Energy
Integration and Transportation Electrification**

Summary Accomplishments:

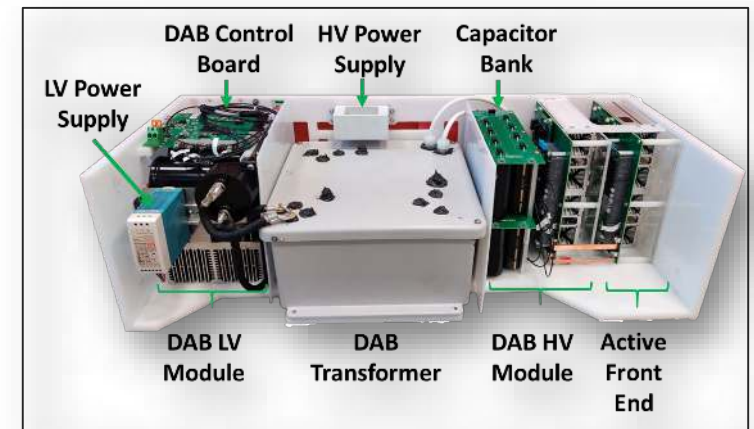
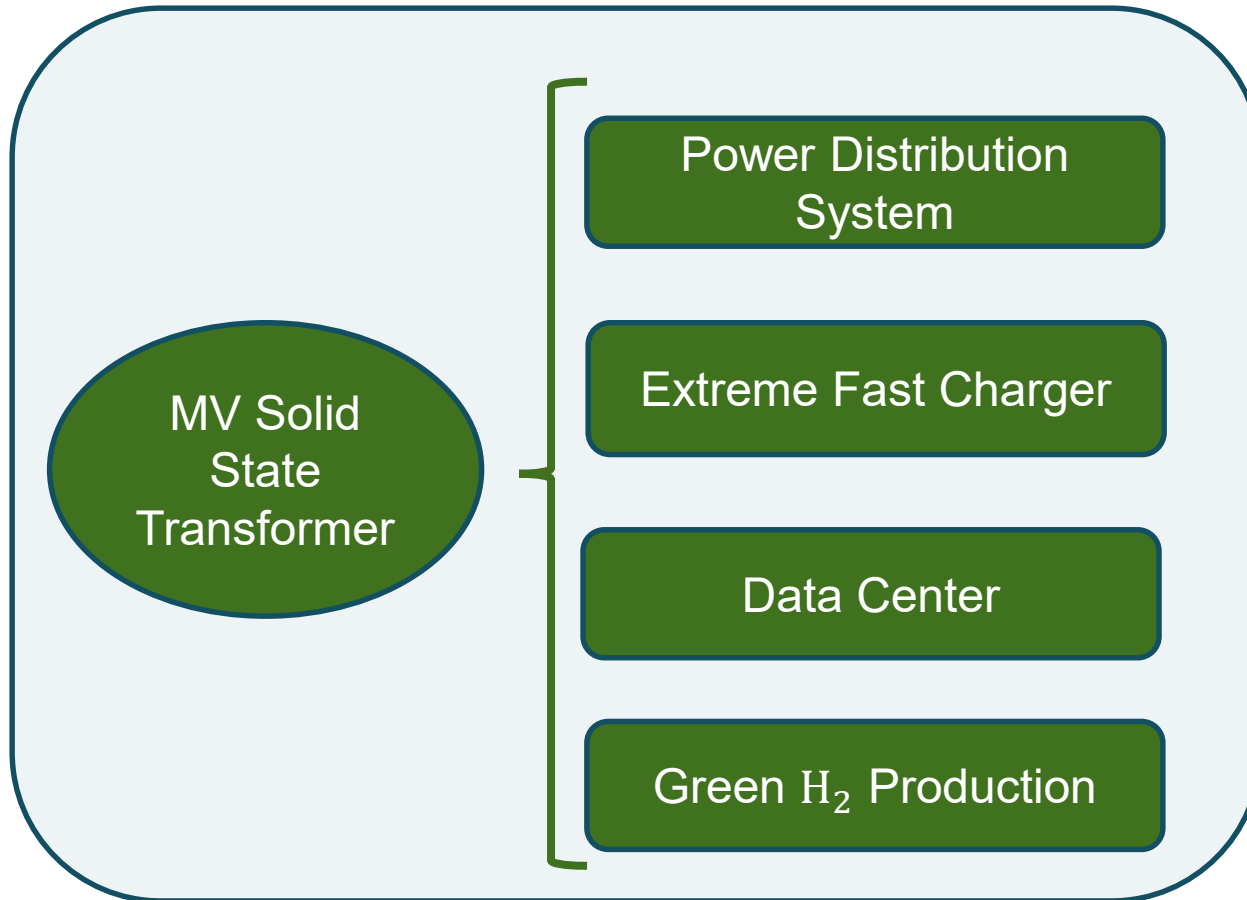
- Several multi-year federally funded projects aligned with the Center vision (Renewable Energy, Microgrids, Fast EV Chargers, WBG Inverters)
- Core FREEDM Technology Solid State Transformer is now universally researched and developed
- Engagements with several consortiums
- Industry Members supporting FREEDM with new members joining every year
- Maintaining strong education and workforce training programs

- **Maintaining High Quality Research through Federal, State and Industry Research Funding**
- **Maintaining and Growing a Highly Competitive and Diverse Student Body**
- **Faculty Growth**
- **Infrastructure Growth**
- **Education Program**
- **Industry Program**





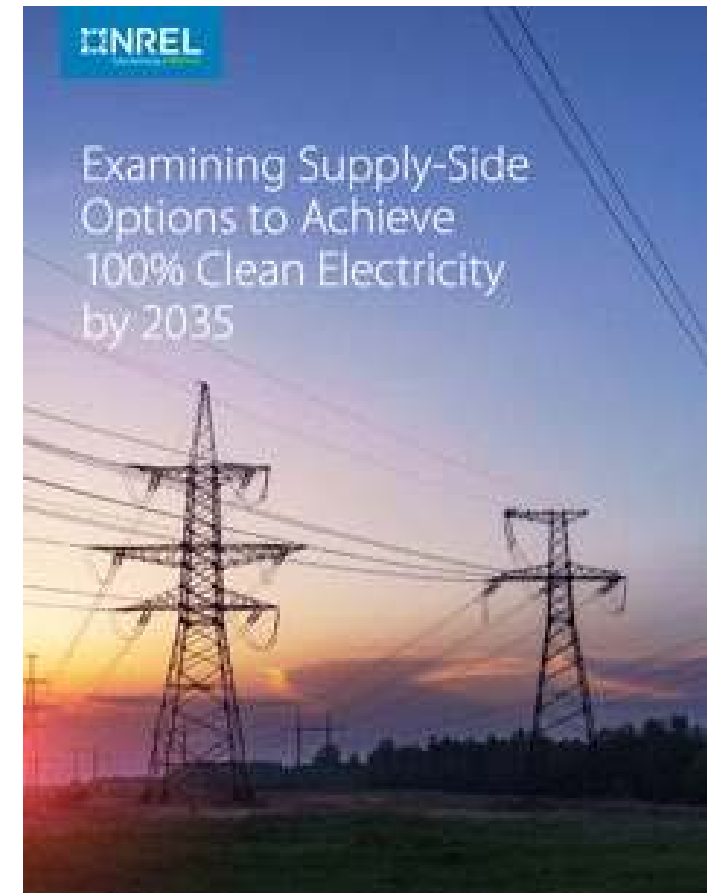
Solid State Transformer



FREEDM Modular 13.2kV, 1MVA
SST based XFC

Can we Achieve 100% Clean Energy by 2035?

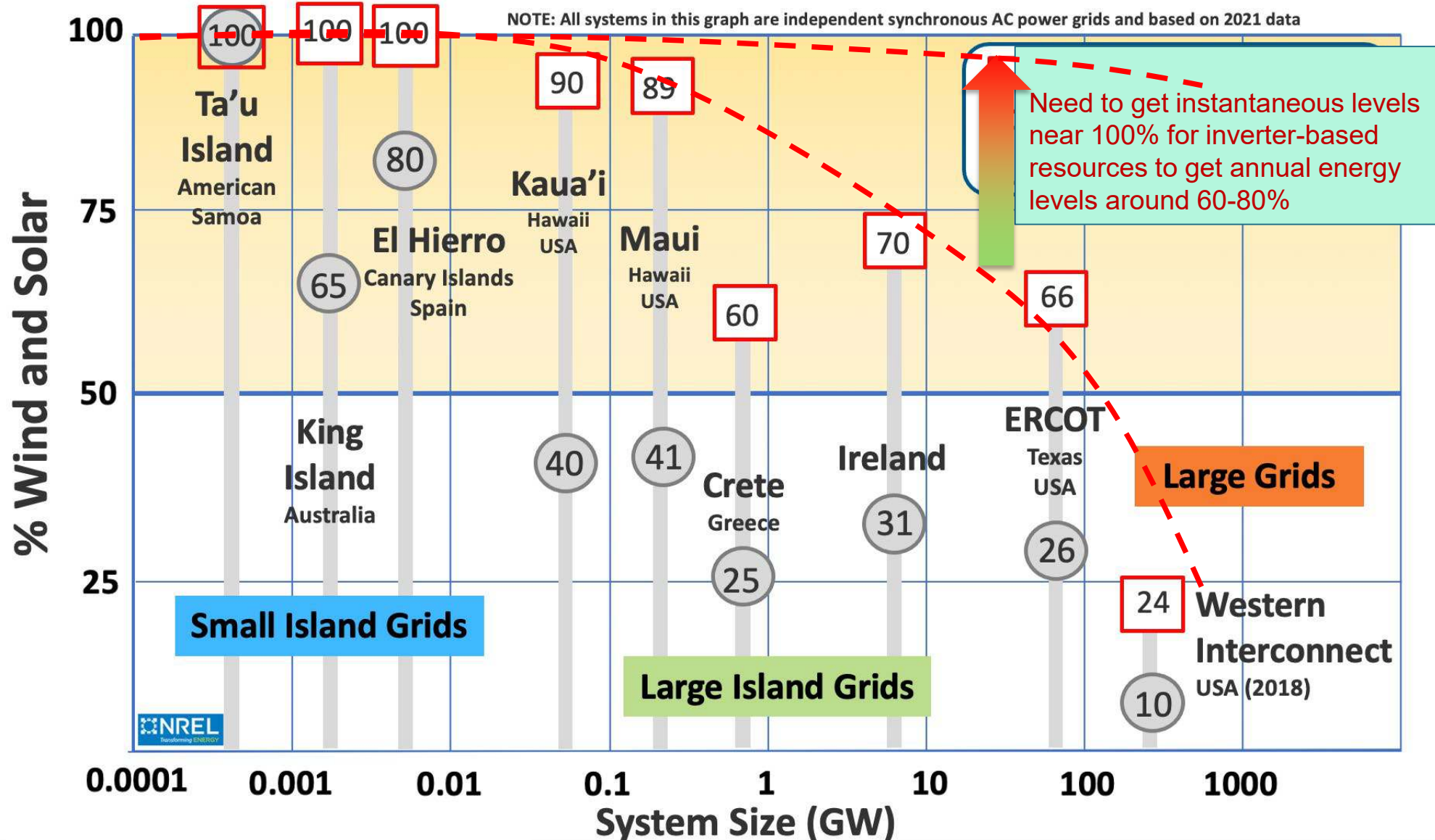
- Clean energy technologies are deployed at an unprecedented rate.
- DOE study conducted through NREL illustrates multiple pathways to achieve the 100% clean energy goal by 2035.
- The electricity mix in the least-cost pathway shows wind and solar energy to provide 60-80% of generation, and the overall generation capacity grows to roughly three times the 2020 level by 2035—including a combined 2 terawatts of wind and solar.
- Wind and Solar are the Inverter Based Resources (IBRs)



Denholm, Paul, Patrick Brown, Wesley Cole, et al. 2022. *Examining Supply-Side Options to Achieve 100% Clean Electricity by 2035*. Golden, CO: National Renewable Energy Laboratory. NREL/TP- 6A40-81644.

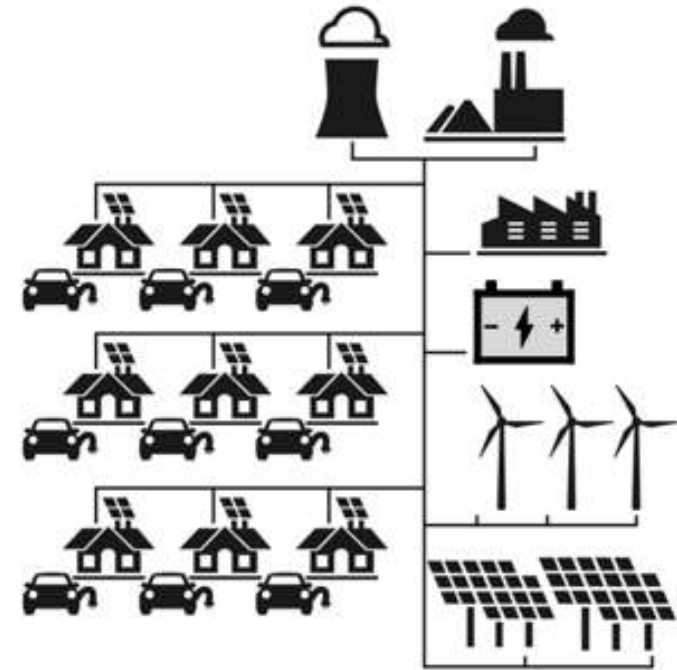
<https://www.nrel.gov/docs/fy22osti/81644.pdf>

Grid-Forming (GFM) Technology Needed for 100% IBR

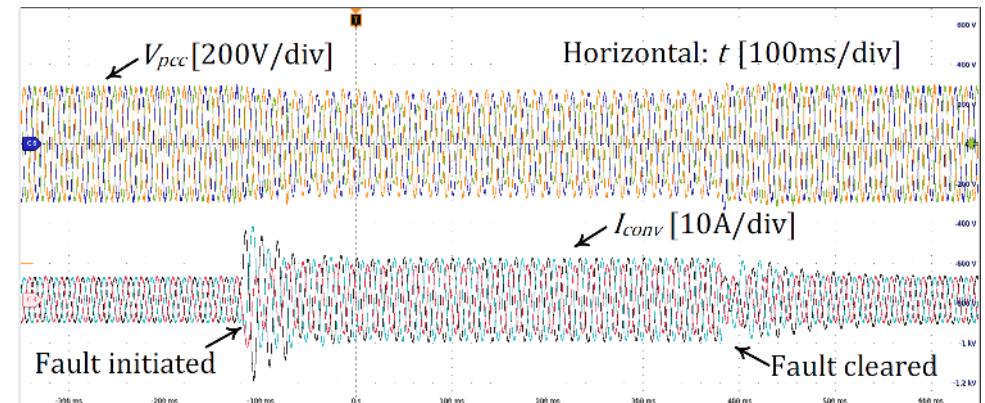


Challenges and Questions:

- Frequency Stability with (Lower System Inertia)
- Voltage Stability and Regulation
- System Protection
- Grid Forming Capability
- Black Start Capability
- Control System Interactions and Resonance
- Cybersecurity
- System Modeling and Analysis
- Converter Overload Capacity
- Fault Ride Through and Management



Future Grid with high penetration of IBR





FREEDM Power
Electronics and Motor
Drives Faculty



Dr. Baran, Dr. Lu, Dr.
Lubkeman and Dr. Tang



Dr. Husain, Dr. Lukic, Dr.
Lubkeman and Dr. Awal



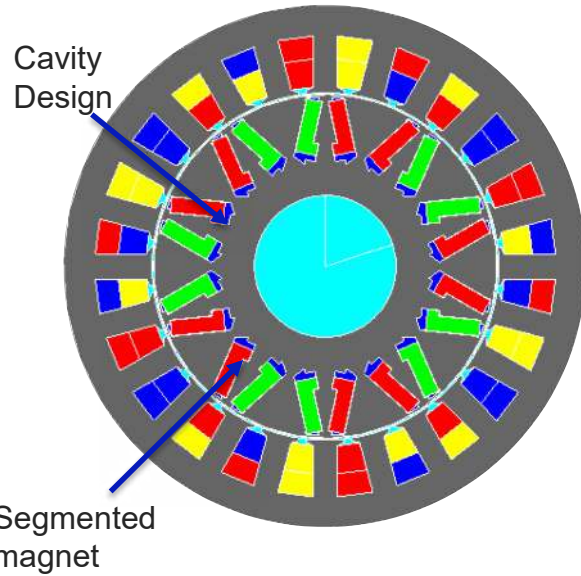
Dr. Veliadis, Dr. Husain
and Dr. Bhattacharya



Dr. Bonner, Dr. Husain and
Dr. Pantic

Electric Machines and Drives for Transportation Electrification

Design-I: Space-Shifted Asymmetrical Dual Three Phase IPM Synchronous Machine

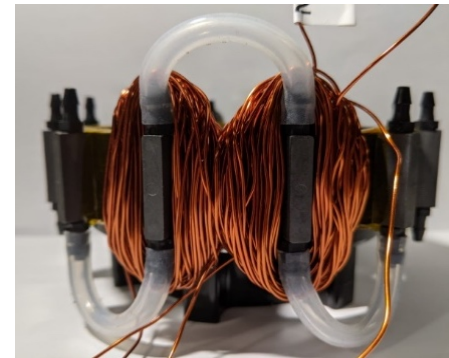
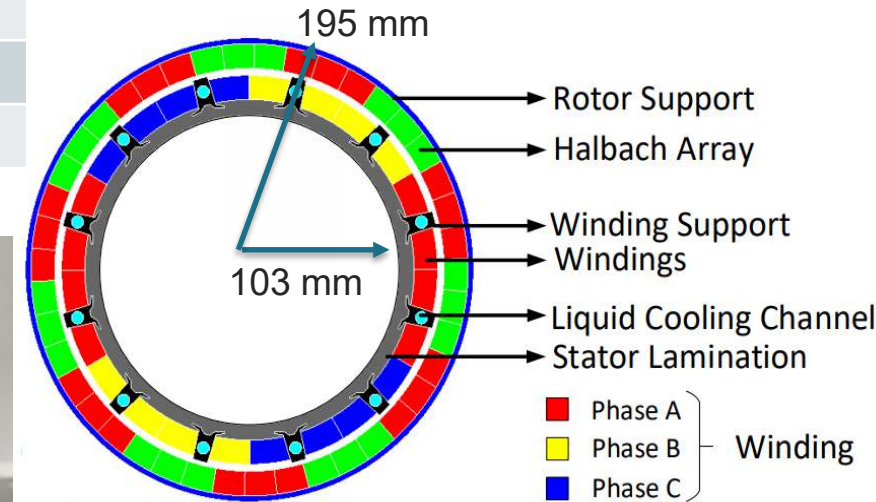


Design I Features:

- Dual Space-shifted wye-delta winding
- Segmented magnet and rotor design
- End winding potting with CoolTherm SC-320
- Hiperco 50 steel laminations

Parameters	Design I	Design II
Peak Torque for 15s (Nm)	145	144
Peak Power for 15s (kW)	100	100
Max. speed (rpm)	20,000	20,000
Power density (kW/L)	50	50

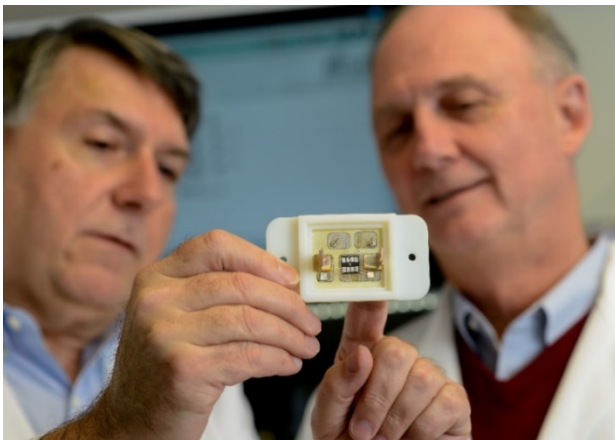
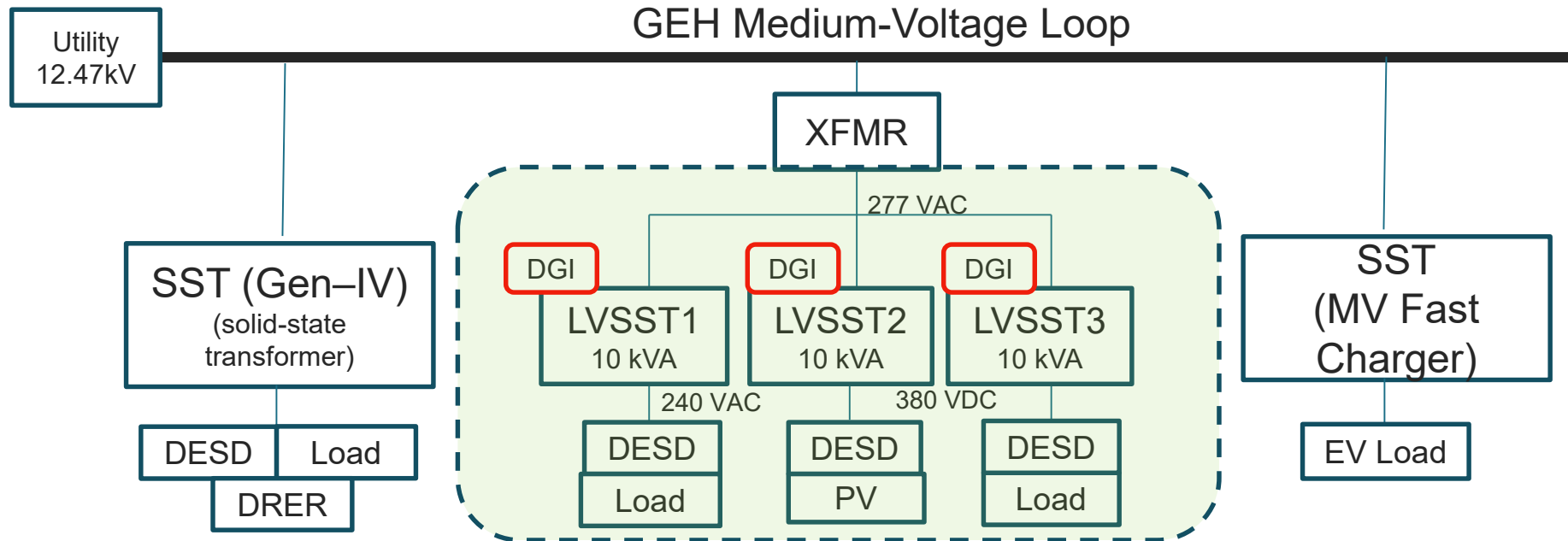
Design-II: Slotless-Halbach PMSM with integrated in-teeth cooling



Design II Features:

- Multi-segment halbach array
- Slotless stator made from Coolpoly D5506 thermally conductive plastic
- Winding embedded liquid cooling

Green Energy Hub Testbed



Power Electronics Packaging Lab



Microgrid Testbed



Partial Discharge Tester

Major Research Awards

PI and Co-PIs	Award Title/Topic	Funding Agency	Partners	Award Amount & Dates
A. Chakroborty and I. Husain	Artificial Intelligence-Enabled Tools (ArtIT) for Cyber Hardening of Power Grids	Florida International University	University of North Carolina Charlotte	\$350,000 (2023-2025)
S. Lukic, I. Husain, A. Chakraborty, W. Tang	Microgrid Control/Coordination Co-Design (MicroC3)	DOE- ARPA-E	Vanderbilt University, ComEd, GoTriangle	\$4,800,000 2022-2025
S. Lukic, I. Husain, W. Yu	Ultra-low Cost, All-SiC Modular Power Converters for DC Fast Charging Equipment Connected Directly to Medium Voltage	DOE – Vehicle Technologies Office	Danfoss, NYPA, GoTriangle, ComEd	\$3,900,000 4/1/2022-3/31/2026
S. Lukic, I. Husain, D. Lubkenman	Universal Interoperability for Grid-Forming Inverters (UNIFI) Consortium	Dept. of Energy (DOE) –SETO, WPTO, OE	12 Univs., 4 National Labs, 12 Industries	\$750,000 2022-2026
S. Lukic, I. Husain, W. Yu	Intelligent, Grid-friendly 1MVA Medium Voltage Extreme Fast Charger	DOE – Vehicle Technologies Office	ABB, NYPA	\$2,675,952 (10/1/18-12/31/2021)
S. Bhattacharya, J. Baliga, D. Hopkins	PV Inverter Systems Enabled by Monolithically Integrated SiC based Four Quadrant Power Switch (4-QPS)	DOE- Solar Energy Technologies Office		\$1,442,446 (9/1/2018-3/31/2022)
N. Lu, W. Tang, M. Baran, S. Lukic, D. Lubkeman	Solar Inverter Demand Response	DOE- Solar Energy Technologies Office		\$1,590,153 (11/1/2019-10/31/21)
S. Lukic, D. Lubkeman	Integrated Microgrid Control Platform (An additional \$500,000 from Duke Energy for GEH Expansion)	DoD Subaward	Duke Energy, Vanderbilt University	\$2,100,000 (7/31/2020-7/31/2023)
I. Husain, S. Bhattacharya, V. Veliadis	Rugged WBG Devices and Advanced Electric Machines for High Power Density Automotive Electric Drives	DOE – Vehicle Technologies Office	University-National Lab Consortium	\$1,500,000 (4/1/19-3/31/2024)



Fulbright Scholar Program in Australia



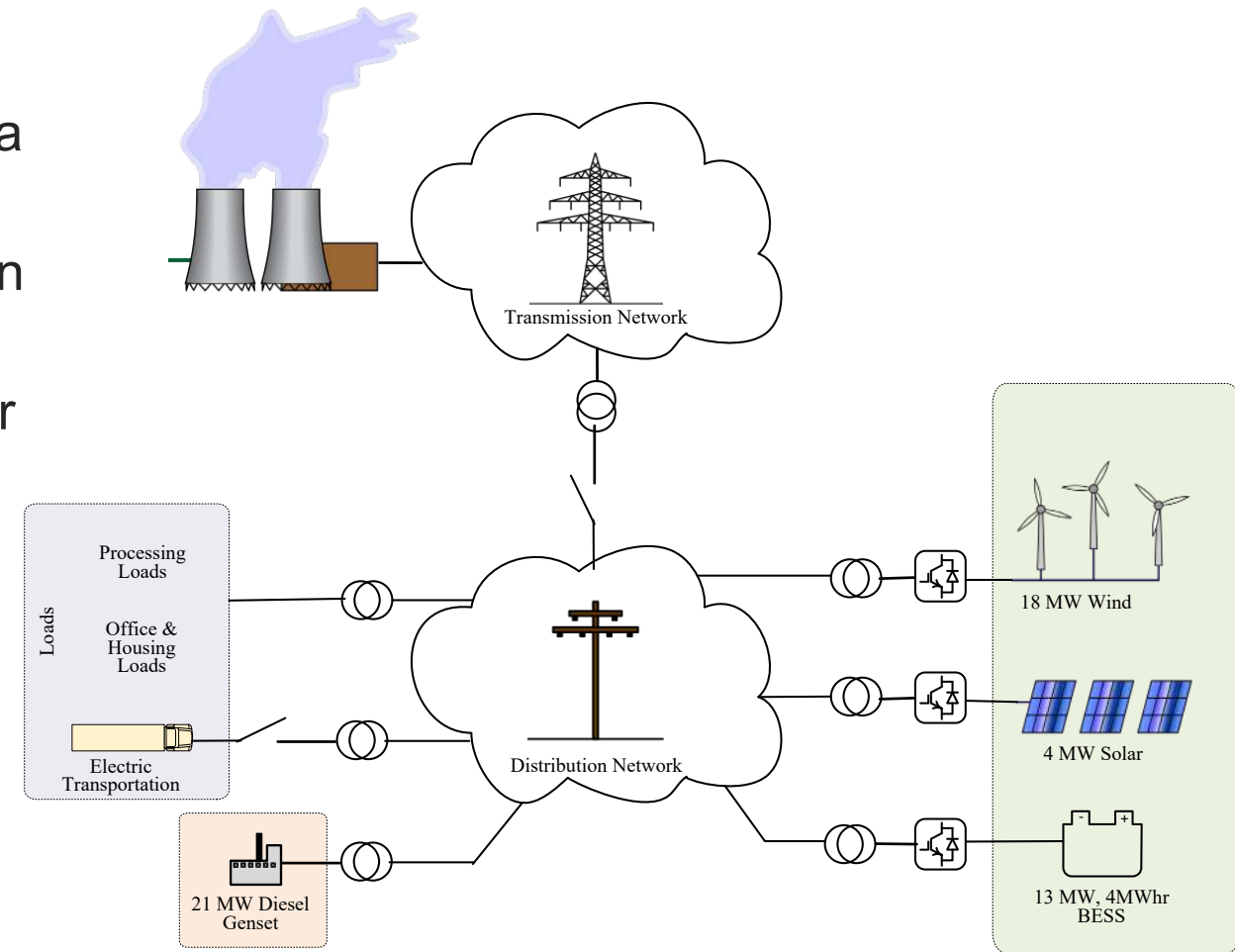
**Politecnico
di Torino**

Student/Faculty Exchange Program
with PoliTo

- Australia provides an interesting case study for Renewable Energy Integration and Mining Transport Electrification.
- Mega Projects:
 - ✓ Australian Renewable Energy Agency (ARENA) funding AGL \$14.84 million to build a 50 MW/50 MWh Li-ion large scale storage system with grid forming capabilities at Broken Hill, NSW.
 - ✓ ARENA is also funding 8 new GFM battery projects with at least 200 MW/ 400 MWh) in size with advanced inverters.
 - ✓ Sun Cable is planning to build 3.0 GW of Renewable Power Generation with 4,200 km of HVDC submarine cable to supply 15 % of Singapore's electricity supply under a AUD \$30+ billion project.

Case Study: Agnew Renewable Hybrid Microgrid

- Completed in 2020, Agnew Hybrid Renewable Microgrid is Australia's largest hybrid renewable energy microgrid till date
- First in the country to utilize wind generation on a large scale at a mine site.
- Built with AU\$13.5 million funding from Australian Renewable Energy Agency (ARENA)
- Asset owned, managed and operated by EDL for Gold Fields' Agnew Gold Mine
- Local generation provides the mine with more than 50% renewable energy over the long term
- Microgrid comprised of four key components managed by an advanced inverter system:
 - ✓ Five 110m wind turbines, each with a rotor diameter of 140m, delivering 18MW
 - ✓ 10,710-panel solar farm generating 4MW
 - ✓ 13MW/4MWh battery system
 - ✓ Off-grid 21MW gas/diesel engine power plant.



FREEDM Diversity Objectives



“NSF and the nation will significantly ‘move the needle’ toward developing a strong, highly educated, and highly trained domestic STEM workforce that reflects and represents the U.S. population.”

2011-12 CEOSE Biennial Report to Congress

FREEDM DIVERSITY OBJECTIVES

1. Create an inclusive environment that makes FREEDM an attractive place for all people to work and grow professionally.
2. Recruit and maintain a student population that is richly diverse.
3. Employ faculty and staff that reflect the diversity of the general population.

Microgrid Control/Coordination Co-Design (MicroC3) (\$4.8M ARPA-e - 2022-2025)

Challenge

- Today's microgrids (MG) are one-off configurations of commercially available equipment and custom software.
- MG rarely optimized for the specific microgrid architecture, equipment, physical or economic environment.
- MG controllers are often proprietary, closed systems, leading to vendor-lock-in, and unmodifiable implementations.

- Develop a toolsuite that systematically designs all aspects (plant & control) of a microgrid (MG), given a set of design objectives and performance constraints
- Tool predicts & achieves the desired MG performance & reliability metrics with significantly smaller and/or less capable & less expensive components.

Metric	State of the Art	Proposed
Stability/Damping	Oversized DER stabilizes system; no guarantee of stability	Right-sized components coordinate to achieve stability; guarantee of stability
Reliability/Contingency planning	Achieved through redundancy/oversizing	Achieved through resource coordination and control
Plug & Play	Small generators/loads	Any generator/load



Srdjan Lukic
NCSU
Principal Investigator



Iqbal Husain
NCSU
Demo Lead



Aranya Chakraborty
NCSU
Controls Lead



Wen Yuan Tang
NCSU
Optimization Lead



Gabor Karsai
Vanderbilt University
Toolchain Dev. Lead



Abhishek Dubey
Vanderbilt University
Toolchain Dev. Co-Lead

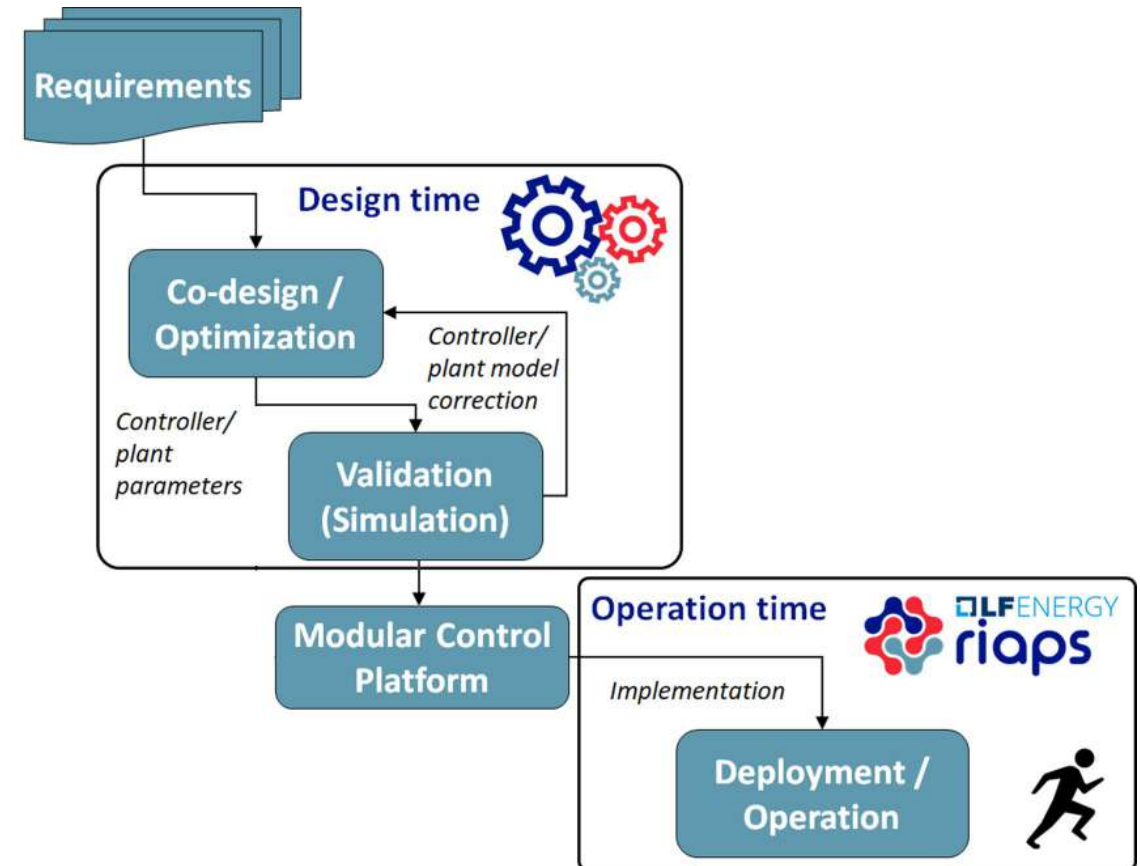


Honghao Zheng
ComEd
Demo Partner



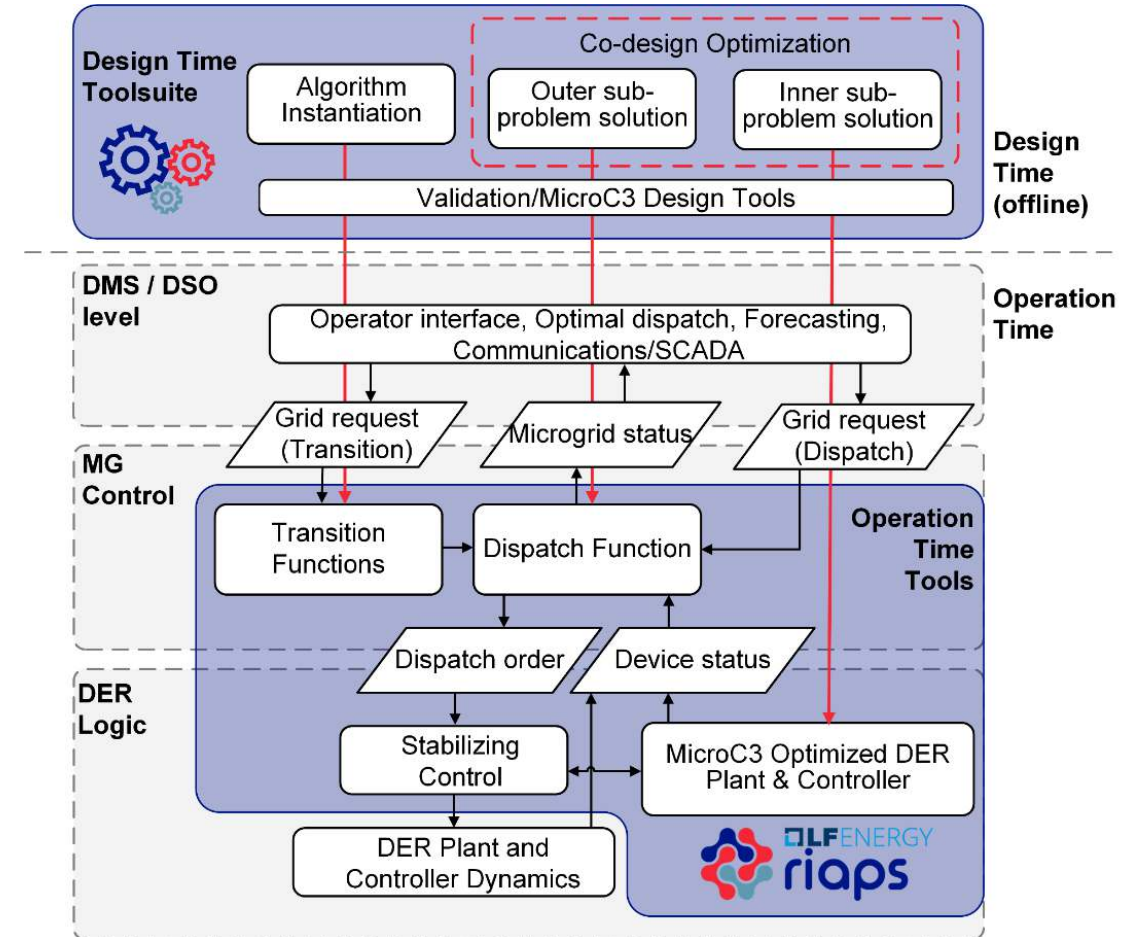
Ken Dulaney
NCSU
T2M Lead

- Design tool identifies low-cost, non-trivial MG design (plant & control)
- Validation tool verifies predicted performance and generates implementation, including code and configurations for control, communications and coordination
- Implementation is executed on MCP: ARPA-E funded open-source platform (RIAPS) extended with time sensitive networking capabilities



MCP: Modular Control Platform; RIAPS: Resilient Information Architecture Platform for the Smart Grid

- **Co-design formulation and solution** that defines the MG design and implementation.
- **Run-time Platform** that implements TSN and provides visibility and control at primary, secondary and tertiary level
- **Seamless integration into a single tool** that starts with system sizing and delivers executable code on distributed controllers located at each asset.



TSN – Time sensitive networking

- PhD Graduates

PhD Graduated/ Students	2017	2018	2019	2020	2021	2022 PhD Students
Totals	16	17	13	17	11	78

- Master of Science in Electrical Power Systems Engineering
- Master's option available for specialization in Power Electronics and Motor Drives
- Working towards recruiting faculty through College expansion program
- Unique laboratory capability: 15 kV Class, 1 MW system

Masters in Electric Power Systems Engineering

Comprehensive Training - Power Industry

- Two concentrations
 - Power Systems and
 - Power Electronics
- Program available online

<https://ece.ncsu.edu/grad/masters/epse/>

Masters in Electric Power Systems Engineering

Comprehensive Training - Power Industry

- Core Power Engineering Courses

ECE 550: Power Systems Operation and Control

ECE 551: Smart Distribution Systems

ECE 552: Renewable Electric Energy Systems

ECE 587: Power System Transient Analysis -OR-

ECE 534: Power Electronics and Utility Applications

Masters in Electric Power Systems Engineering

Comprehensive Training - Power Industry

- Core Power Engineering Courses
- Course Electives for Specialization

ECE 535: Design of Electromechanical Systems

ECE 585: The Business of Electric Utility

ECE 581: Power System Switchgear and Protection

ECE 592: Electric Motor Drives

ECE 592-074: Data Analytics for Power Engineering

ECE 726: Advanced Feedback Control

ECE 732: Machine Control

ECE 736: Power System Stability

ECE 753: Computational Methods in Power System Operation and Planning

Masters in Electric Power Systems Engineering

Comprehensive Training - Power Industry

- Core Power Engineering Courses
- Course Electives for Specialization
- Professional Skills Training

Capstone Project

- ECE 583/584
 - ✓ Project Management and Communication Skills
 - ✓ Industry Sponsored Capstone Project

Power Electronics Concentration Courses

Fall Semester	Spring Semester
ECE 534: Power Electronics	ECE 553: Semicond Power Devices
ECE 792-50: Power Electronics System Design	ECE 792-1: Adv. Power Electronics
	ECE 583: Practicum
Capstone: 584 or 592-34 (Summer of Fall)	
<u>Electives:</u> select 4 course from the following	
ECE 732: Dyn & Cntrl of Electric Machines	ECE 554: Motor Drives
ECE 739: IC Fabrication	ECE 552: Renewable Energy Systems
ISE 589/515: Additive Manufacturing	ECE 734: Power Management
ECE 536: Digital Control	ECE 561: Embedded Systems
ECE 511: Analog Electronics	ECE 533: Packaging
ECE 792-30: WBG Power Dev (FII)	

Capstone Projects

Project Sponsor	Titles
ABB	Techo-Economic Analysis of New Apparatus Design Concepts for Distribution Automation
Booth & Associates	PV Solar plus Energy Storage Concept Development
Duke Energy	Microgrid Design for Remote Community
Siemens	Subtransmission Closed-Loop Fault Location & Determination
SAS	Distribution System Situational Awareness
Triangle MicroWorks	IEC 61850 Substation Functionality Model

Center for Advanced Power Engineering Research

A membership driven consortium among 3 universities and industry partners in the Southeast region of the US

Vision

To provide a collaborative **industry-university forum** to tackle the challenges faced by the electric power industry in southeast region of the United States

Collaborating Universities

<https://caper-usa.com/>

The logo for North Carolina State University, featuring the words "NC STATE UNIVERSITY" in a bold, white, sans-serif font on a red background.

Industry Members



Current Projects

- Incorporating EV and EV Charging Stations into Integrated Resource Planning
- Real-Time Power Flow Analysis – Performance Assessment
- Large DER Protection Guidelines for Mitigating Systemwide Impacts across Transmission and Distribution Systems
- Grid Observatory - an Integrated Grid Operations System for Controlling and Monitoring Inverter-based Resources

FREEDM SYSTEMS CENTER

Industry Program Overview

Ken Dulaney

Director of Industry and Innovation

February 20, 2023

Full



Associate



Affiliate

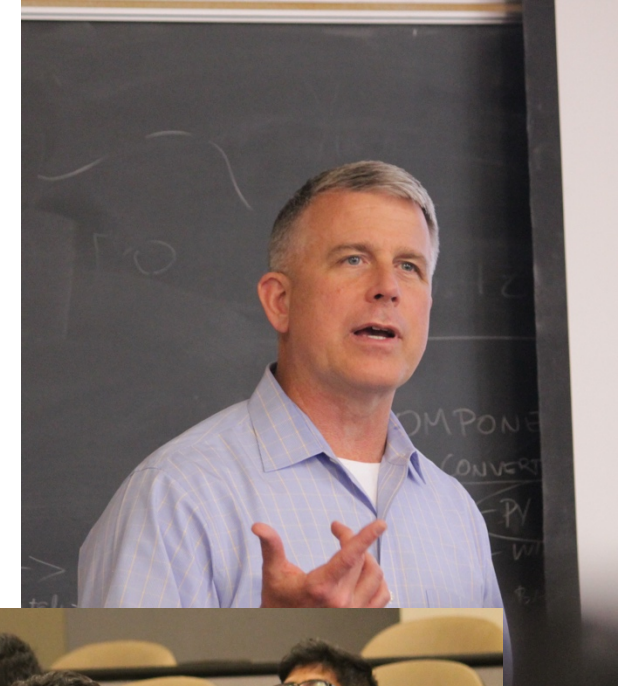


- Leverage Research Funds
- Intellectual Property
- Testing Services
- Seminars, Workshops
- Talent Pipeline



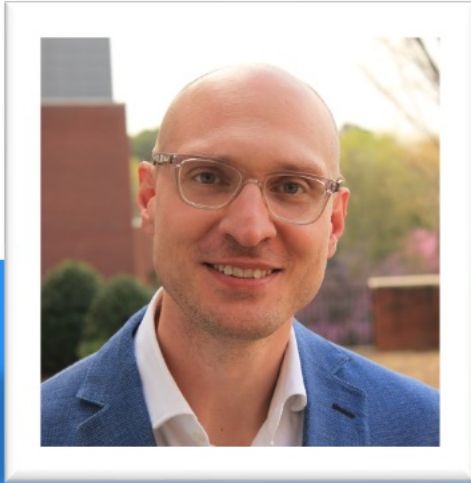
- Lightweight Electric Machines
- Solid State Transformer
- Green Energy Hub
- Energy Management for Hybrid Microgrids
- Wide-Area Control using FACTS and Wind Farms

- Lab Tours for Corporate Executives
- Testing Services
- Hackathon
- Lectures, Seminars
- Site Visits





Trends and Challenges on the Road to EV Charging Infrastructure Implementation



Srdjan Lukic
Deputy Director, FREEDM Center
and Professor Electrical &
Computer Engineering
North Carolina State University



Filippo Chimento
Global Technology Manager
Platforms
ABB E-mobility



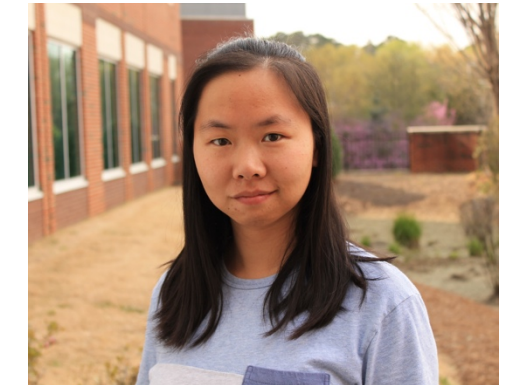
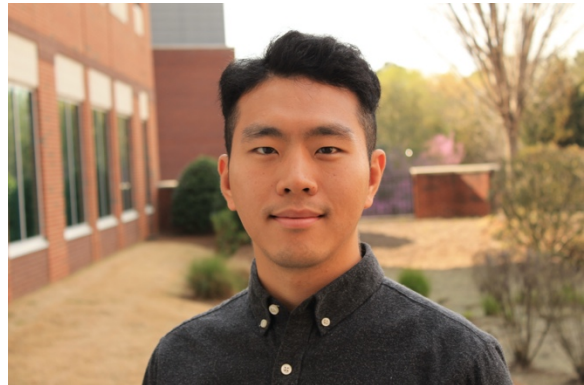
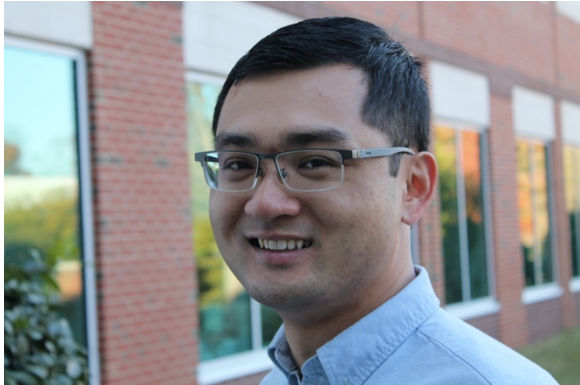
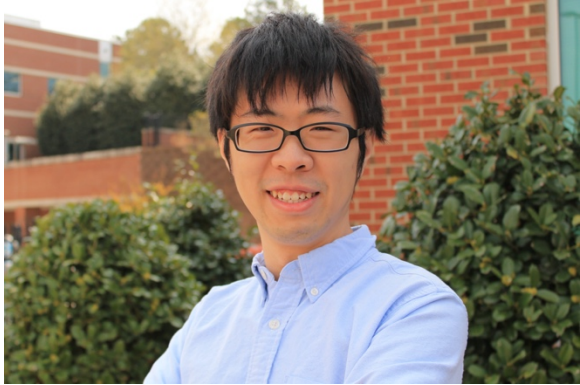
Justin Kolbe
Global Head of Market Strategy –
Power Conversion & Industrial
Automation
Henkel Corporation



- High Power Traction Inverter for Heavy Duty Trucks
- Smart Meter Data Analytics for Transformer Asset Management
- Distribution Resiliency Frameworks with High PV Penetration
- GAN-based Super-Resolution for Load Profiles
- HV Electric Field Analysis and E-Field Profiling in Layered Packaging
- Method to Select the Best Load Forecasting Tool
- Resilient Networked Microgrids Energy Management System
- FPGA Implementation for High-Performance Voltage Source Inverters
- Energy Management in DC Microgrids
- Dynamic Wireless Charging Systems for Electrified Transportation
-

- Presentations
- Media Events
- Partnership Organizations
- Industry Requests





- Innovation
- Collaboration
- Talent

Thank You !

Any Questions ?

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